

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-September 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,278	-	10,117	211	142	15,420	44	0
Commercial	5,278	-	10,066	211	76	-	44	-
Alaskan	867	-	-	-	-	-	-	-
Lower 48 States	4,412	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	51	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	51	-	-	-	-	-
Natural Gas Liquids and LRGs	1,768	665	337	-	167	396	61	2,146
Pentanes Plus	272	-	51	-	11	178	6	128
Liquefied Petroleum Gases	1,496	665	287	-	156	218	55	2,019
Ethane/Ethylene	674	20	0	-	18	0	0	677
Propane/Propylene	512	555	195	-	52	0	36	1,174
Normal Butane/Butylene	140	121	62	-	83	83	19	138
Isobutane/Isobutylene	170	-32	30	-	4	134	0	29
Other Liquids	-	-	1,079	67	2	1,124	68	-48
Other Hydrocarbons/Oxygenates	-	-	37	399	-6	400	42	0
Unfinished Oils	-	-	554	-	22	585	0	-53
Motor Gasoline Blend. Comp. (MGBG)	-	-	488	-331	-13	144	26	0
Reformulated	-	-	85	12	-13	110	0	0
Conventional	-	-	404	-343	0	34	26	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,269	1,878	371	-89	-	1,067	18,540
Finished Motor Gasoline	-	8,257	587	371	-55	-	141	9,130
Reformulated	-	2,838	242	-8	-16	-	12	3,075
Conventional	-	5,420	345	379	-39	-	129	6,054
Finished Aviation Gasoline	-	17	2	-	-1	-	0	20
Kerosene-Type Jet Fuel	-	1,566	106	-	-10	-	63	1,619
Kerosene	-	64	3	-	-3	-	3	66
Distillate Fuel Oil	-	3,982	277	-	6	-	155	4,098
15 ppm sulfur and under	-	29	4	-	0	-	0	32
Greater than 15 ppm to 500 ppm sulfur	-	2,903	120	-	-30	-	45	3,008
Greater than 500 ppm sulfur	-	1,051	153	-	36	-	110	1,058
Residual Fuel Oil ^d	-	632	500	-	-30	-	271	890
Less than 0.31 percent sulfur	-	73	75	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	143	164	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	415	260	-	-8	-	-	-
Petrochemical Feedstocks	-	409	306	-	1	-	-	714
Naphtha for Petro. Feed. Use	-	228	155	-	1	-	-	383
Other Oils for Petro. Feed. Use	-	181	151	-	0	-	-	331
Special Naphthas	-	37	13	-	-2	-	21	31
Lubricants	-	168	10	-	-1	-	40	140
Waxes	-	15	4	-	-1	-	5	15
Petroleum Coke	-	846	31	-	7	-	350	519
Marketable	-	603	31	-	7	-	350	277
Catalyst	-	242	-	-	-	-	-	242
Asphalt and Road Oil	-	522	40	-	-1	-	12	551
Still Gas	-	696	-	-	-	-	-	696
Miscellaneous Products	-	59	0	-	0	-	7	52
Total	7,047	17,933	13,413	650	223	16,940	1,241	20,639

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."